

**Proposed Agenda**  
**Columbia Grid - - Puget Sound Area Study Team Kick Off Meeting**

September 24, 2007 9:30 am to 4:00 pm  
Issaquah Room – 5<sup>th</sup> Floor - Puget Sound Energy East Building  
355 110<sup>th</sup> Avenue NE, Bellevue, Washington

1. Welcome & Introductions

Paul Arnold

Overview of Issues to focus on throughout the day:

- a. Do the proposed projects for the PSA provide relief for current operating constraints?
- b. At what point in time do operating constraints significantly impact reliability and load service
- c. Should other factors be considered in addition to the WECC/NERC planning criteria when considering the need for transmission?

2. Defining the Problem - Discussion of current operating problems & impacts

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|----------------------------------|--------------------|
| a. BPA TBL operating concerns    | Jerry Jackson      |
| b. Outage scheduling challenges  | Kurt Conger        |
| c. NI OTC uncertainty challenges | Gordon Dobson-Mack |
| d. Other issues (All)            |                    |

3. Overview/history of Puget Sound Area studies

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|--|--------------------|
| a. History – how we got here                             | John Martinsen     |
| b. Overview of PSA Study Group work, PSA project updates | John Phillips      |
| c. Current concerns, nomogram challenges, TCRMs          | Gordon Dobson-Mack |

4. Need for a long term solution and Agreement on need for a comprehensive planning effort

Paul Arnold

- a. Formation of Study Team – request participants
- b. Study Team work scope discussion (All)
  - Address Near/mid term “bridging” solutions and long term solutions
  - Other work scope issues

5. Assumptions & Methodologies for PSA Planning Studies

Dean Perry

Group discussion/input on PSA study assumptions & methodologies. How should we address the following issues? What should we assume in the studies?

- a. Tradeoffs: transfer levels vs. mitigation measures
- b. Planning criteria and Transmission Adequacy Guidelines
- c. Generation Assumptions
- d. Handling of scheduled outages (frequency and duration)
- e. Contingency definitions
- f. Acceptable mitigation options for Category C outages
- g. Other assumptions (All)

6. Wrap Up and Study Team assignments