

Proposed Agenda
Puget Sound Area Scoping Group Conference Call

Wednesday August 29, 2007 1:00 ó 3:00 pm PDT

Phone: 1-877-295-7894 Passcode 700

1. Review Proposed Agenda for September 24, 2007 PSA meeting Paul/Dean

2. Status of Meeting Preparation and Presentation Materials

The following Agenda items were assigned to those individuals listed to make presentations & lead discussion on these items at the Sept 24 meeting. On this conference call, those individuals listed should report on where they are in preparing their presentations/materials for the Sept 24 meeting. It is not the purpose of this conference call to go into an in depth discussion of the technical aspects of these items.

- a. Status report on NWPP Puget Sound Area Study Team John M., John P. Gordon D.
 - b. Overview of previous PS Long Range Planning efforts Berhanu/BPA rep
 - c. Tradeoffs ó Transfers vs. Mitigation Measures Kurt & Berhanu
 - d. BPA TBL operating Concerns Jerry Jackson
 - e. Outage Scheduling challenges Kurt and Jerry J.
 - f. NI OTC uncertainty Gordon D.
 - g. Study Team formation and Assumptions Paul/Dean
3. September 24 Meeting Location Paul/Dean

On the call, we should decide on a location for the Sept 24 meeting.

DRAFT
Proposed Agenda for September 24, 2007 Meeting

1. Welcome & Introductions
2. Review of work that has been done (Phillips, Martinsen, Dobson-Mack)
 - a. Puget Sound Area Study Team Status Update
 - i. Summary of Transmission Curtailment Risk Reductions
 - ii. Current Nomogram Challenges
 - iii. Projects that have been built since 2004
 - b. Overview of previous Puget Sound long range planning studies
3. Defining the Problem - Discussion of current operation problems & impacts
 - a. Highlight trade offs of transfers vs mitigation measures (Kurt & Berhanu)
 - b. BPA TBL operating concerns (Jerry Jackson)
 - c. Outage scheduling challenges (Kurt & Jerry)
 - d. NI OTC uncertainty challenges (Gordon)
 - e. Other issues (All)
4. Need for a long term solution and Agreement on comprehensive planning effort (All)
 - a. Formation of Study Team
 - b. Study Team work scope
5. Assumptions for PSA Planning Studies (Dean to facilitate)
 - a. Applicable planning criteria and Transmission Adequacy Guidelines
 - b. Generation Assumptions
 - c. Scheduled outage frequency and duration for all PSA utilities
 - d. Contingency Definitions that will be used
 - e. Acceptable mitigation options for Category C outages
 - f. Other assumptions (All)
6. Study team assignments